

**Table 25. Crude Oil Supply, Disposition, and Ending Stocks by PAD District, February 2013**  
(Thousand Barrels, Except Where Noted)

Process	PAD Districts					U.S. Total	
	1	2	3	4	5	Total	Daily Average
<b>Supply</b>							
Field Production .....	820	35,084	120,047	13,498	31,505	200,954	7,177
Alaskan .....	--	--	--	--	--	15,146	541
Lower 48 States .....	--	--	--	--	--	185,808	6,636
Imports (PAD District of Entry) .....	19,989	55,578	91,871	8,018	28,095	203,551	7,270
Commercial .....	19,989	55,578	91,871	8,018	28,095	203,551	7,270
Strategic Petroleum Reserve (SPR) .....	--	--	--	--	--	--	--
Net Receipts .....	1,143	14,578	-11,479	-4,242	--	--	--
Adjustments <sup>1</sup> .....	5,618	-10,560	7,556	-335	3,016	5,295	189
<b>Disposition</b>							
Stock Change <sup>2</sup> .....	1,550	-2,082	8,057	839	-920	7,444	266
Commercial .....	--	--	7,893	--	--	7,280	260
SPR .....	--	--	164	--	--	164	6
Refinery Inputs .....	24,606	95,098	199,542	16,099	63,536	398,881	14,246
Exports .....	1,414	1,664	397	1	--	3,476	124
<b>Ending Stocks</b>							
Total .....	11,869	115,833	877,744	20,047	55,417	1,080,910	--
Commercial .....	11,869	115,833	181,775	20,047	55,417	384,941	--
Refinery .....	10,097	12,665	46,370	2,157	22,944	94,233	--
Tank Farms and Pipelines .....	1,618	99,038	116,452	14,217	26,066	257,391	--
Cushing, Oklahoma .....	--	50,719	--	--	--	50,719	--
Lease .....	154	4,130	18,953	3,673	579	27,489	--
Alaskan Crude Oil In-Transit by Water .....	--	--	--	--	5,828	5,828	--
SPR .....	--	--	695,969	--	--	695,969	--
<b>SPR Stocks</b>							
Percent of Total Crude Oil Stocks (Percent) .....	--	--	--	--	--	64.4	--
Percent of Total Petroleum Stocks (Percent) .....	--	--	--	--	--	38.9	--
Days of Total Petroleum Net Imports (Days) .....	--	--	--	--	--	116	--
<b>SPR Receipts Detail</b>							
Receipts .....	--	--	--	--	--	--	--
Domestic .....	--	--	--	--	--	--	--
Imports .....	--	--	--	--	--	--	--
Imported by SPR .....	--	--	--	--	--	--	--
Imported for SPR by Others .....	--	--	--	--	--	--	--
<b>Imports</b>							
PAD District of Entry .....	19,989	55,578	91,871	8,018	28,095	203,551	7,270
PAD District of Processing .....	20,039	55,095	93,788	6,534	28,095	203,551	7,270

-- = Not Applicable.

-- = No Data Reported.

<sup>1</sup> Crude oil adjustment was previously referred to as Unaccounted-for Crude Oil.

<sup>2</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

Notes: Totals may not equal the sum of components due to independent rounding. Values of Domestic Crude Oil Field Production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the Bureau of Census.